

Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2017
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	28,296	--	--	37,272	4,160	4,989	-3,417	77,608	525	0	50,720
Hydrocarbon Gas Liquids	1,525	-14	2,557	727	536	--	837	1,774	1,336	1,384	5,262
Natural Gas Liquids	1,525	-14	2,288	727	536	--	824	1,774	1,336	1,128	5,091
Ethane	2	--	--	--	--	--	--	--	--	2	--
Propane	324	--	1,199	706	278	--	426	--	859	1,222	1,690
Normal Butane	88	--	985	16	182	--	475	518	467	-189	2,887
Isobutane	444	--	104	5	76	--	-32	720	0	-59	471
Natural Gasoline	667	-14	--	--	--	--	-45	536	10	152	43
Refinery Olefins	--	--	269	--	--	--	13	--	--	256	171
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	235	--	--	--	2	--	--	233	14
Butylene	--	--	34	--	--	--	11	--	--	23	157
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	927	--	3,636	10,190	-1,463	-2,257	14,561	542	445	49,270
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	927	--	751	5,185	209	-185	7,049	209	0	3,395
Hydrogen	--	--	--	--	--	1,266	--	1,266	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	927	--	751	5,185	-1,059	-185	5,783	207	0	3,395
Fuel Ethanol	--	612	--	269	4,918	-720	-117	5,023	173	0	2,406
Renewable Fuels Except Fuel Ethanol	--	315	--	482	267	-338	-68	760	34	0	989
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,745	--	--	-1,677	2,949	28	445	20,662
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1,140	5,005	-1,672	-395	4,563	305	0	25,213
Reformulated	--	--	--	268	2,571	184	816	2,206	1	0	12,566
Conventional	--	--	--	872	2,434	-1,856	-1,211	2,357	304	0	12,647
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	96,736	5,645	2,324	2,636	113	--	9,891	97,337	32,553
Finished Motor Gasoline	--	--	50,439	43	265	2,392	-29	--	803	52,365	2,067
Reformulated	--	--	35,190	--	--	-569	-1	--	--	34,622	19
Conventional	--	--	15,249	43	265	2,961	-28	--	803	17,743	2,048
Finished Aviation Gasoline	--	--	2	4	--	--	-23	--	--	29	192
Kerosene-Type Jet Fuel	--	--	15,162	3,425	324	--	381	--	1,328	17,202	8,996
Kerosene	--	--	2	55	--	--	-1	--	5	53	9
Distillate Fuel Oil	--	--	17,276	702	1,285	244	-59	--	3,155	16,411	12,442
15 ppm sulfur and under	--	--	16,400	702	1,285	244	-311	--	2,403	16,539	11,277
Greater than 15 ppm to 500 ppm sulfur	--	--	315	--	--	--	23	--	190	102	262
Greater than 500 ppm sulfur	--	--	561	--	--	--	229	--	562	-230	903
Residual Fuel Oil ⁶	--	--	3,212	814	--	--	-6	--	684	3,348	4,540
Less than 0.31 percent sulfur	--	--	--	--	--	--	-24	--	NA	NA	155
0.31 to 1.00 percent sulfur	--	--	666	184	--	--	85	--	NA	NA	524
Greater than 1.00 percent sulfur	--	--	2,546	630	--	--	-67	--	NA	NA	3,855
Petrochemical Feedstocks	--	--	4	38	--	--	0	--	--	42	5
Naphtha for Petro. Feed. Use	--	--	4	38	--	--	0	--	--	42	5
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	43	--	--	--	-8	--	--	51	43
Lubricants	--	--	523	395	--	--	-3	--	325	596	832
Waxes	--	--	--	26	--	--	--	--	7	19	--
Petroleum Coke	--	--	4,819	34	29	--	-53	--	3,546	1,389	1,529
Marketable	--	--	3,769	34	29	--	-53	--	3,546	339	1,529
Catalyst	--	--	1,050	--	--	--	--	--	--	1,050	--
Asphalt and Road Oil	--	--	913	109	421	--	-102	--	37	1,507	1,773
Still Gas	--	--	3,920	--	--	--	--	--	--	3,920	--
Miscellaneous Products	--	--	421	--	--	--	16	--	0	405	125
Total	29,821	913	99,293	47,280	17,210	6,162	-4,724	93,943	12,295	99,166	137,805

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other